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Task 1B: Experimental and Numerical Investigations of Cryogenic Multiphase Flow



Steven W. Van Sciver (PI)
National High Magnetic Field Laboratory
Florida State University



M. Yousuff Hussaini School of Computational Sciences Florida State University



John F. Justak Advanced Technology Group

Start Date = 6/2002 Planned Completion = 12/2006









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Research Goals and Objectives



- 1. Develop the capability to perform multi-phase flow experiments with cryogenic fluids of interest to NASA propulsion systems
 - Dynamics of solid H₂ in liquid helium (Ting Xu, ME-PhD graduate student)
 - Cryogenic two phase flow sensor (H. Ashmore, ME-MS graduate student)



- Develop optical sensors for multi-phase flow quantification and test at FSU (w/ J. F. Justak – Advanced Technology Group)
- 3. Perform numerical simulations of multi-phase flow systems to compare with experimental results (Prof. Y. M. Hussaini & Dr. B. Unlusu (Postdoc)











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Relevance to Current State-of-the-Art

- Understanding of multi-phase flow phenomena is qualitative at best requiring experimental confirmation
- Numerical simulations are increasingly able to model complex phenomena;
 however, experimental data are required to benchmark codes
- Flow metering of multi-phase cryogenic flows is still unachievable with existing technologies

Relevance to NASA

- Advanced propulsion systems for NASA may utilize a variety of hydrogen fluid systems: two phase flow, densified or hydrogen slush or solid H₂ in liquid helium.
- Critical interest to NASA for fluid management systems on earth and in microgravity conditions.
- Optical flow monitoring methods offer significant advantage to conventional fluid monitoring techniques, particularly for micro-gravity conditions.







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Budget, Schedule and Deliverables

Schedule

•	Solid hydrogen particle generation analysis complete	3/31/05
•	Two phase flow experimental apparatus complete	4/15/05
•	Optical mass flow sensor test w/ two phase N ₂	5/1/05
•	Attend NASA review	5/10/05
•	Present paper at AIAA Joint propulsion conference	7/10/05
•	Optical flow sensor upgrade	8/1/05
•	Present papers at Cryogenic Engineering Conference	8/29/05
•	Attend NASA Review	11/1-4/05
•	Complete testing of optical flow sensor w/ two phase N ₂	12/15/05
•	Complete experiments on sH ₂ /LHe flow	6/1/06
•	Final report	12/31/06

Deliverables

- Report on performance of optical flow quality sensor
- Report on two phase flow experiments and analysis
- Copies of publications

Budget: \$270,000 for 1/1/05 to 12/31/05. These funds are primarily to support staff salaries, materials including cryogens, travel and subcontract to ATG (\$75,000).







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Accomplishments and Results (2005)

Experimental Multi-Phase Flows

- Developed experimental flow loop for sH₂/LHe and liquid/vapor N₂ testing
- Developed and tested a sH₂ particle injector for producing two-phase sH₂/LHe
- Developed concept for cryogenic two phase (liquid vapor) flow meter

Cryogenic Flow Sensor Development

- Developed a bench-top optical flow meter for test on FSU two phase flow apparatus
- Performed preliminary test with nitrogen liquid/vapor two phase flow

Numerical Simulations and Modeling

- Developed an algorithm that models the complex processes in the solidification of H₂ particles in LHe.
- Compared a model for small LH₂ droplet generation and compared to experiment
- Performed preliminary work on hydrogen fuel cell (to be discussed later)





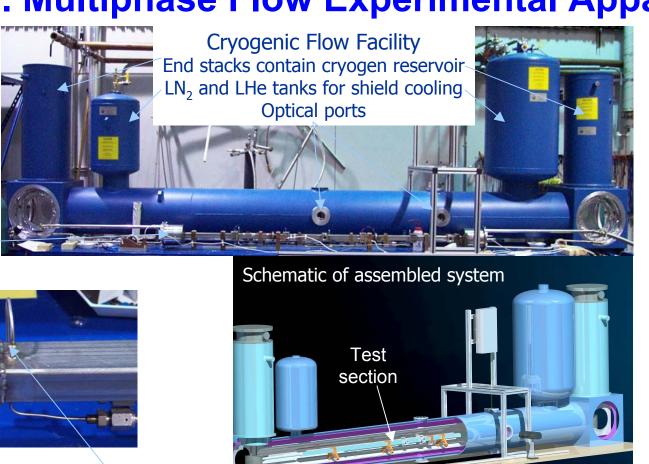




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1. Multiphase Flow Experimental Apparatus



Bellows pump

Optical port 1" diameter

Test section

Pressure tap







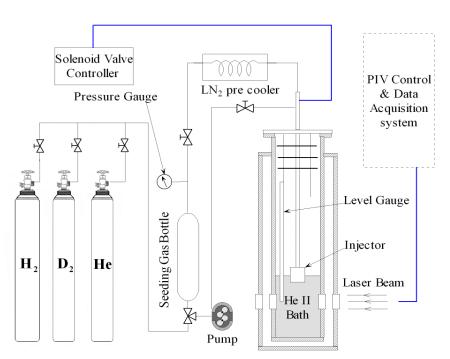


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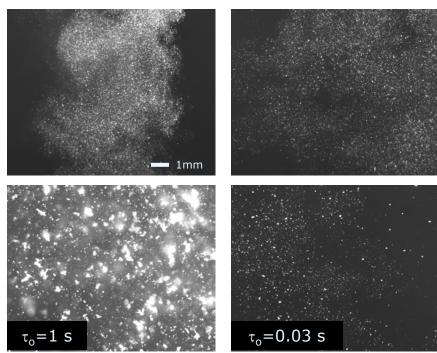
Development of sH₂ particle injection

Technique to generate sH₂ particles in liquid helium

- Spray jet from LH₂ reservoir (reported at previous program reviews)
- Condensation directly from vapor phase



Vapor condensation experiment



Varying the injection time









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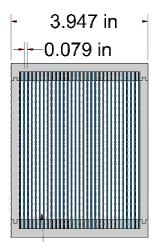
Cryogenic Two Phase Flow Meter

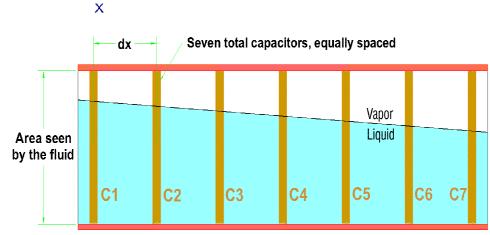
Flow Direction

- The cryogenic flow passes through parallel, narrow rectangular channels
- Liquid and vapor phases have different dielectric coefficients, so the local fluid height is determined from the capacitance between the narrow rectangular channels.

5.0 in

- Channels made from G -10 Printed Circuit Boards
- Housing has a entrance and exit region for insertion in cryogenic line





30 narrow channels separated by thin Custom PCBs



Vapor Liquid





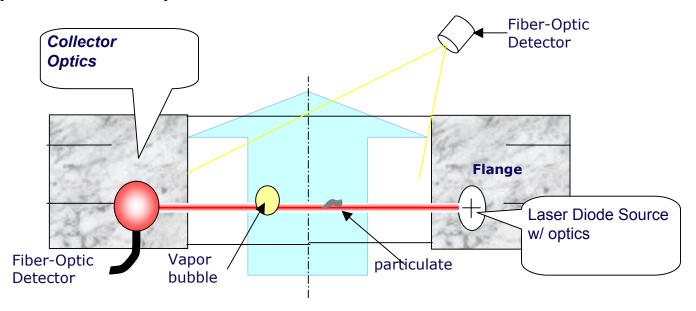


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2. Cryogenic Flow Sensor (CFS) Development

Optical absorption/scatter:



- Determine <u>light attenuation</u> due to change in <u>refractance</u> and <u>absorption</u> <u>coefficient</u> using a plane-of-light
- Yields two-phase flow and multiple-fluid detection







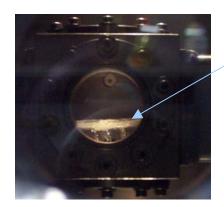


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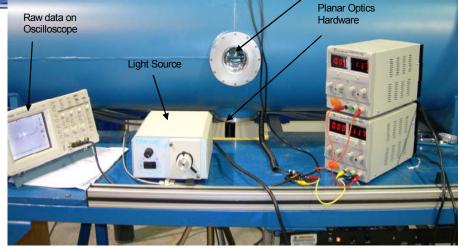
Quality Flow Experiments at FSU



Liquid nitrogen test fluid



Stratified two phase LN₂ flow







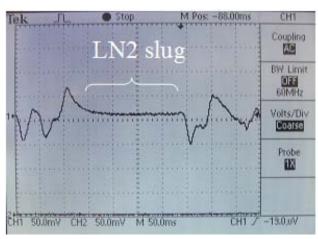


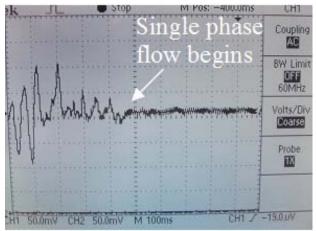
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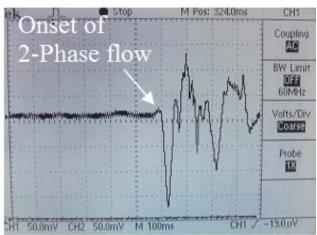


Flow Sensor Quality Data

Single channel oscilloscope traces showing:







Slug of liquid nitrogen

Single phase liquid nitrogen

Two-phase flow of liquid and gas nitrogen









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Continuing Development

- The ATG-CFS requires two primary determinations
 - 1. Determination of density in the sensing plane
 - 2. Measurement of flow velocity
- Utilize wavelength that is absorbed in nitrogen (2100nm)
 - 1. Direct measurement of flow density
 - 2. Utilize differential absorption to remove throughput error (ratio of two wavelengths, one absorbing, one non-absorbing)
 - 3. Time sync digital camera with sensor data for visual analysis (confirmation of two phase flow v/s single phase flow)









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3. Numerical simulation: Solid Hydrogen Solidification



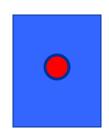




 Volume of Fluid Method to track the moving interface between Liquid and Vapor Helium



- Enthalpy-Porosity Technique to track the moving interface between Liquid and Solid Hydrogen
- Thermal Coupling of Hydrogen Droplet with Helium Tank







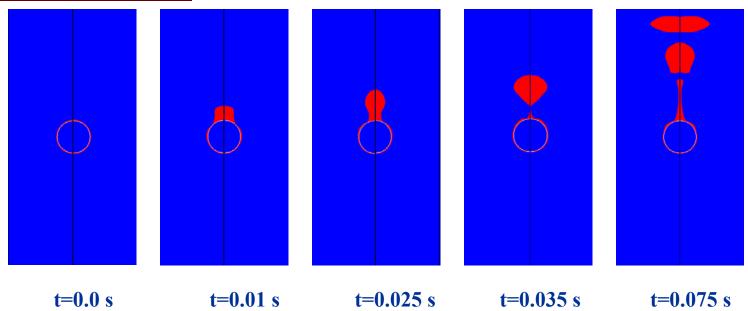




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Evolution of the Liquid-Vapor Interface

SCS School of Computational Science



- Due to buoyancy forces, vapor moves toward the upper half of the droplet
- It takes t = 35 ms for the first bubble to depart
- Vapor bubble reaches the top of the bath in about t = 75 ms





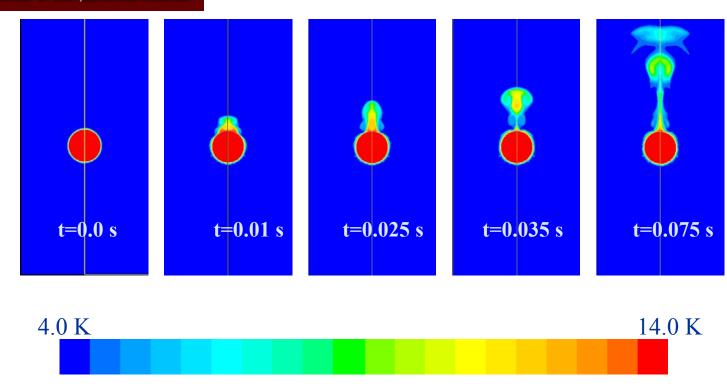




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Simulated Temperature Contours in the LHe Bath





- Temperature of vapor bubble decreases as it moves away from the droplet
- Temperature of the droplet stays constant during solidification







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Future Plans

1. Multiphase Flow Experiments (Cryogenics Group)

- Complete the experimental studies of multi-phase flow including both sH₂/LHe flows and two phase LN₂ flows
- Complete development of cryogenic two phase flow sensor

2. Cryogenic Flow Sensor Development (ATG)

- Initiate optical velocity determination (acousto-optic)
- FSU-NHMFL has a high velocity flow facility (CHEF) that could be utilized for future experiments

3. Numerical Simulations and Modeling (SCS)

- Compare experimental results with numerical models for multi-phase flow
- Initiate an effort in PEM fuel cells (proposed)









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Publications & Presentations

- "Optical Mass Gauging of Solid Hydrogen" S. Van Sciver, T. Adams, F. Caimi,
 D. Celik, J. Justak, and D. Kocak, Cryogenics Vol. 44, 501 (2004)
- "Two Phase Flow of Solid Hydrogen Particles and Liquid Helium", J. Xu, a. Rouelle, K. Smith, D. Celik, M. Hussaini and S. W. Van Sciver, **Cryogenics** Vol. 44, 459 (2004)
- "Hydrogen Particles in Liquid Helium", J. Xu, K. Smith, D. Celik, M. Hussaini and S. W. Van Sciver Cryogenics Vol. 44, 507, (2004)
- "Liquid Hydrogen Droplet Formation in a Vibrating Orifice" J. Xu, D. Celik, M. Y. Hussaini and S. W. Van Sciver, Proceedings ICEC-20, Bejing, PRC (2004)
- "H₂/D₂ Particle Seeding and Injection System for PIV Measurement of He II", Ting Xu and S. W. Van Sciver, **Advances in Cryogenic Engineering**, Vol 51A (to be published)
- "Numerical Studies of Liquid Hydrogen Droplet Generation from a Vibrating Orifice" J. Xu, D. Celik, M.Y. Hussaini, and S.W. Van Sciver, **Physics of Fluids** Vol. 17, 082103 (2005)
- "Investigation of Hydrogen Droplet Solidification in Cryogenic Helium", B. Unlusu, J. Xu, M. Hussaini, D. Celik and S. Van Sciver, Paper AIAA 2005-4550, AIAA Joint Propulsion Conference, Tuscon, AZ July 2005
- "A Cryogenic Mass Flow Sensor", D. M. Kocak, J. F. Justak, F. M. Caimi and S. W. Van Sciver, Advances in Cryogenic Engineering, Vol 51A (to be published)







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Numerical Investigation of Water and Thermal Management in PEM Fuel Cells

M. Y. Hussaini Florida State University

Collaborators: J. Xu, P. Ngnepieba, A-M Croicu and consultants







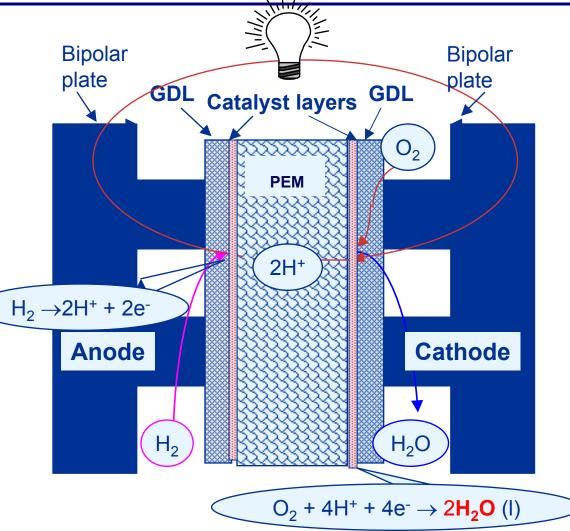




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PEM Fuel Cell: Water and Thermal Management

- Liquid water may flood GDL, CL
- •Excessive heat may dehydrate or even rupture membrane
- Experimental investigations are extremely difficult if not impossible
- •Calls for an integrated numerical model: non-isothermal, two-phase, multi-species



 $O_2 + 2H_2 \rightarrow 2H_2O$ (+ Heat + Electricity)







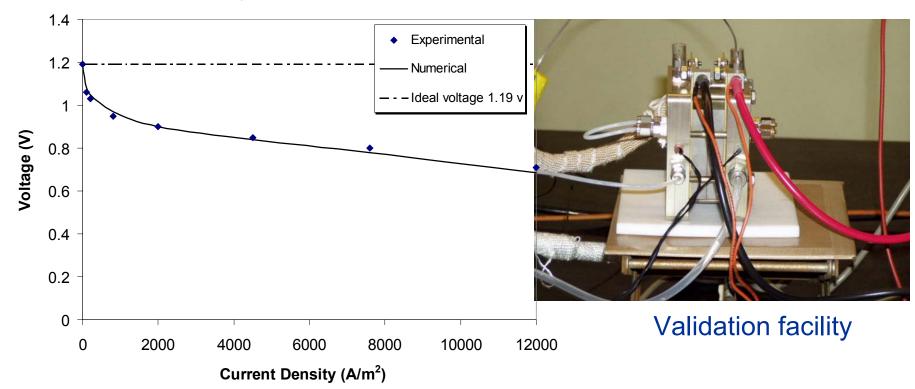




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Model Validation

1. Performance: polarization curve



2. Theoretical prediction threshold current density

 $I_{theoretical}$ = 4382 A/m² $I_{computational}$ = 4600 A/m²











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Case Studies

Fuel Cell Dimensions	Value
Length, m	7.0×10 ⁻²
Channel width, m	1.0×10 ⁻³
GDL width, m	3.0×10 ⁻⁴
CL width, m	1.29×10 ⁻⁵
Membrane width, m	1.08×10 ⁻⁴
Porosity	0.30

Operation Conditions	Case 1	Case 2
Initial operation temp., K	353.0	353.0
Air pressure at inlet, Pascal	303975	506625
Fuel pressure at inlet, Pascal	303975	303975
Flow temp. at inlet, K	353.0	353.0
Air velocity at inlet, m/s	0.35	0.35
Fuel velocity at inlet, m/s	0.35	0.60

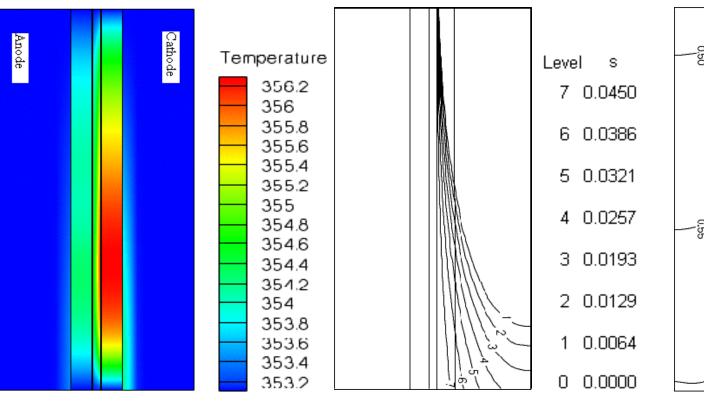






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Case | Thermal and Water "Collateralizing"



Temperature contours

Liquid water saturation contours







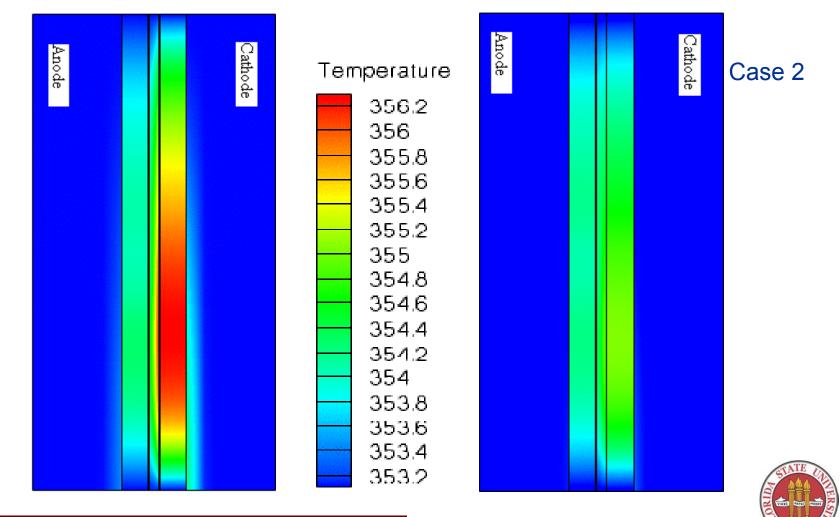




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PEM Fuel Cell: Temperature Distribution

Case 1









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Conclusions

Accomplishment

- Water and thermal "collateralization"
- Anode water removal strategy is feasible:
 - It may prevent cathode side from flooding
 - Membrane is kept hydrated as the water diffuses across to the anode side
 - It may remove the need for humidifying the fuel

Future work

- Multiobjective optimization
 - Minimize liquid water accumulation

$$- \quad \min[|\left(v_{\rm w} - N_{\rm w}^{\rm (m)}\right) - N_{\rm vap}^{\rm (c)}| + |\left.N_{\rm vap}^{\rm (a)} - N_{\rm w}^{\rm (m)}|\right]$$

$$\min |\dot{q}_{gen} - (\dot{q}^{(a)} + \dot{q}^{(c)})|$$



